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MORGAN OFFSHORE WIND PROJECT: GENERATION ASSETS

Schedule of Change to the draft Development Consent Order

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Image of an offshore wind farm

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Tables

1 Schedule of Changes of the draft Development Consent Order (Revision F02)

Table 1.1: Table of amendments submitted to the draft Development Consent Order (Revision 02) following Section 51 Advice

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the DCO	Various minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency
Schedules		
Schedule 1, Part 1 and Part 2	Various sub-paragraphs deleted from the definition of 'Associated Development' in Part 1 of Schedule 1, where these were also included under Part 2 of Schedule 2 (Ancillary Works)	In accordance with s51 advice to clarify what works constitute Associated Development and what constitutes Ancillary Works.

2 Schedule of Changes of the draft Development Consent Order (Revision F03)

Table 2.1: Table of amendments submitted to the draft Development Consent Order (Revision 03) for Deadline 1

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the dDCO	Various minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency
Articles		
Article 13 (Requirements, appeals etc.)	This article has been deleted.	As per the Applicant's response to the comment from the MMO in their Relevant Representation (RR-020.6)
Schedules		
Schedule 1, paragraph 2, sub-paragraph (3)	The following new sub-paragraph has been added: "(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure."	In response to action point 2 of the Examining Authority's actions from ISH1.
Schedule 2, Paragraph 2, Table 1	A new parameter has been added to the table as follows: *Maximum rotor swept area (m^2)* — *5,468,884*	In response to action point 2 of the Examining Authority's actions from ISH1.
Schedule 2, Paragraph 2, Table 1	New parameters have been added to the table as follows: *Maximum volume of scour protection for wind turbine generators (m3)* — *1,701,998* *Maximum volume of scour protection for offshore substation foundations (m3)* — *58,361*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A.7)

Schedule 3, Paragraph 2, sub-paragraph (g)	Sub-paragraph (2)(g) has been amended as follows: *"(g) the disposal of up to ~~18,236,920~~ 15,694,606 cubic metres of inert material of natural origin within the Order limits produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the Order limits."*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.D.9)
Schedule 3, paragraph 10, sub-paragraph (2)	The following new sub-paragraph has been added: "(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure."	In response to action point 2 of the Examining Authority's actions from ISH1.
Schedule 3, Paragraph 10, Table 2	A new parameter has been added to the table as follows: *Maximum rotor swept area (m^2)* | *5,468,884*	In response to action point 2 of the Examining Authority's actions from ISH1.
Schedule 3, Paragraph 10, Table 2	New parameters have been added to the table as follows: *Maximum volume of scour protection for wind turbine generators (m3)* | *1,701,998* *Maximum volume of scour protection for offshore substation foundations (m3)* | *58,361*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A.7)
Schedule 3, Paragraph 13, sub-paragraph (4)	Sub-paragraph (4) has been amended as follows: *"(4) All operation and maintenance activities must be carried out in accordance with the ~~approved~~ plan approved under sub-paragraph (3)."*	For clarity and consistency
Schedule 3, Paragraph 15, sub-paragraph (7)(a)	Sub-paragraph (7)(a) has been amended as follows: *(7) The Kingfisher Information Service of Seafish must be informed of details of the vessel routes, timings and locations relating to the construction of the authorised scheme or part thereof by email to kingfisher@seafish.co.uk —* *(a) at least ~~seven~~ 10 days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data;*	To increase the period for notifications to be given.

Schedule 3, Paragraph 15, sub-paragraph (8)	Sub-paragraph (8) has been amended as follows: *"(8) The undertaker must ensure that a local notification to mariners is issued at least ~~seven~~ 10 days prior to the commencement of the authorised scheme or any part thereof advising of the start date and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO, MCA Trinity House and UKHO within five days."*	To increase the period for notifications to be given.
Schedule 3, Paragraph 20, sub-paragraph (1)(d)(iv)	The following new sub-paragraph has been added in respect of detail to be included in the offshore construction method statement: *"(iv) piling methodology, in the event that driven or part-driven pile foundations are proposed to be used;"*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A8)
Schedule 3, Paragraph 22, sub-paragraph (1)	Sub-paragraph (1) has been amended as follows: *"**22.**—(1) No piling activities or detonation of unexploded ordnance ~~must commence~~ can take place until an underwater sound management strategy for those activities, which accords with the outline underwater sound management strategy, has been submitted to and approved in writing by the MMO in consultation with the relevant statutory nature conservation body."*	In response to action point 8 of the Examining Authority's actions from ISH1.
Schedule 4, Paragraph 2, sub-paragraph (g)	Sub-paragraph (2)(g) has been amended as follows: *"(g) the disposal of up to ~~3,796,229~~ 1,253,915 cubic metres of inert material of natural origin within the Order limits produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the Order limits."*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.D.9)
Schedule 3, paragraph 10, sub-paragraph (2)	The following new sub-paragraph has been added: "(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure."	In response to action point 2 of the Examining Authority's actions from ISH1.
Schedule 3, Paragraph 10, Table 3	A new parameter has been added to the table as follows: *Maximum rotor swept area (m^2)* | *5,468,884*	In response to action point 2 of the Examining Authority's actions from ISH1.

Schedule 3, Paragraph 10, Table 3	A new parameter has been added to the table as follows: *Maximum volume of scour protection for offshore substation foundations (m3)* — *58,361*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A.7)
Schedule 3, Paragraph 15, sub-paragraph (7)(a)	Sub-paragraph (7)(a) has been amended as follows: *(7) The Kingfisher Information Service of Seafish must be informed of details of the vessel routes, timings and locations relating to the construction of the authorised scheme or part thereof by email to kingfisher@seafish.co.uk —* *(a) at least ~~seven~~ 10 days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data;*	To increase the period for notifications to be given.
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Schedule 3, Paragraph 20, sub-paragraph (1)(d)(iv)	The following new sub-paragraph has been added in respect of detail to be included in the offshore construction method statement: *"(iv) piling methodology, in the event that driven or part-driven pile foundations are proposed to be used;"*	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A8)
Schedule 3, Paragraph 22, sub-paragraph (1)	Sub-paragraph (1) has been amended as follows: *"**22.**—(1) No piling activities or detonation of unexploded ordnance ~~must commence~~ can take place until an underwater sound management strategy for those activities, which accords with the outline underwater sound management strategy, has been submitted to and approved in writing by the MMO in consultation with the relevant statutory nature conservation body."*	In response to action point 8 of the Examining Authority's actions from ISH1.